



Daily Completion Report

Well ID: 55-29
Field: Newberry

Alta Rock Energy Inc.

Well Name: Newberry 55-29

Report No: 70

Report For 09:00 AM December 3, 2012

| | | | |
|---------------------------------------|-------------------------------|----------------|--------------------------|
| Project Manager: Michael Moore | Cost Incurred to Date: | \$4,534,097.57 | State: OR |
| Measured Depth (ft.): 10,060 | Field Tickets: | | County: Deschutes |
| Vertical Depth (ft.): | | | Field: Newberry |
| Plug Back MD: | | | |
| Plug Back TVD: | | | |

Current Operations: Stimulate zone 2

Prior Operations: Stimulate zone 2

Planned Operations: Stimulate zone 2, pump diverter on Monday and Tuesday.

Well site Supervisors: Ted DeRocher Michael Moore **Tel No.:** 775-830-7406 541-410-1795

Operations Summary for December 2, 2012

| From | To | Elapsed | Code | Operations Description |
|-------|-------|---------|---------|--|
| 0:00 | 11:05 | 11.08 | 134.000 | INJ Cycling WHP between 1700psi and 2100 psi. Reached 1900 psi at 2:00AM. 297gpm injected down hole. 1700psi at 4:00AM. 1900 psi at 6:00AM. 1700 at 8AM. 2100 at 10:30AM. Stim pump 2 vibration trip at 11:05AM due to falling snow. WHP 931 psi. |
| 11:05 | 21:30 | 10.42 | 134.000 | INJ Restarted stim pump 2. Ramp up speed to 2100psi by 12:30AM. 315gpm doing down hole. Cycling between 2100psi and 1800psi through out the day. Re-wired heat traces. |
| 15:16 | 23:59 | 8.72 | 134.000 | INJ Decreased WHP to 1876 psi. Injecting overnight at ~259gpm. |

Issued PO's

| VENDOR | AMOUNT | DESCRIPTION |
|--------|--------|-------------|
| | | |
| | | |

Activity Comments

Stimulate well between 1800-2200psi over the weekend and prep for second TZIM injection on Monday.
 Max. well head pressure reached today: 2139 psi
 Max. flow through pumps before bypass: 935 gpm
 Max. flow down hole: 3xx gpm
 Volume pumped down hole today: 376,535 gallons
 Total injected volume: 9,166,252 gallons

